cma contracting

OIL AND GAS

Upstream, midstream and downstream - onshore receival, decontamination, decommissioning and disposal of late-life oil and gas assets.

THE CHALLENGE

Australia's offshore oil and gas inventory is entering a sustained decommissioning cycle. Bass Strait fields are winding down. North West Shelf and Carnarvon basin facilities face cessation-of-production decisions. Retired refineries and downstream distribution infrastructure are reaching end-of-life, with each aspect carrying legacy environmental liabilities that demand sensitivity and careful management.

Execution risk peaks at the asset's lowest-value point in its lifecycle: non-revenue-generating work that still carries material regulatory and reputational exposure for Operators as they transition to a sustainable future.

- Broad, high-consequence contaminant inventory - residual hydrocarbons, NORM, mercury, pyrophoric iron sulphides, hydrogen sulphide, BTEX, asbestos and PFAS
- Offshore-to-onshore receival logistics that conventional demolition and metal recycling contractors are rarely equipped to manage - through ports not configured for these contaminants or dismantling works
- NOPSEMA and State/Territory EPA exposure, with Parliamentary Committee-level scrutiny of work practices, end-state planning, and sustainable material reuse - placing social licences to operate at risk
- Multi-contractor packaging that embeds interface risk and contingency cost across every handover

THE CMA SOLUTION

Single accountable contractor across the full close-out

End-to-end self-delivery from receival through to validated disposal. Survey, abatement, decontamination, dismantling, demolition, civil reinstatement, and waste characterisation and licensed disposal – all under one CMA integrated system. Every onshore interface that exists on a conventional package model is collapsed or integrated into one team.

CMA holds Unrestricted Asbestos Licences, a Radiation Management Licence covering NORM decontamination at multiple receival facilities, and the capacity to manage mercury, hydrogen sulphide, BTEX, pyrophorics, hydrocarbon and PFAS abatement – addressing all legacy contaminants in recovered infrastructure prior to sustainable resource recovery, reuse, recycling, and/or licensed disposal.

Operator-grade regulatory and chain-of-custody

Safety-led dismantling and downsizing of recovered infrastructure, sequenced to protect people and environment while maximising recovery. A broad material stream – ferrous and non-ferrous metals, polymers and coatings – is segregated and reclaimed to maximise reuse and recycling rates, returning financial value to Operators and diverting waste from landfill. Full chain-of-custody and waste tracking from generation through to licensed disposal supports a clean regulatory exit, Operator reporting requirements, and demonstrable sustainable practice.

Tailored Sector Capabilities

Onshore receival of offshore topsides, jackets, subsea infrastructure and OCTG	High reach, explosive and induced collapse demolition techniques
Pipeline decontamination, coatings management (concrete, bitumen, plastic and pipe wrap), reuse and recycling	Mercury, Hydrogen Sulphide, BTEX, Pyrophoric Iron, PFAS and Hydrocarbon decontamination
NORM and radioactive substance; scale management	Process plant and module dismantling
Civil enabling works – hardstands, impermeable pads and wharf works	Resource recovery, recycling and landfill diversion
Class A Unrestricted asbestos removal	Licensed prescribed industrial waste disposal

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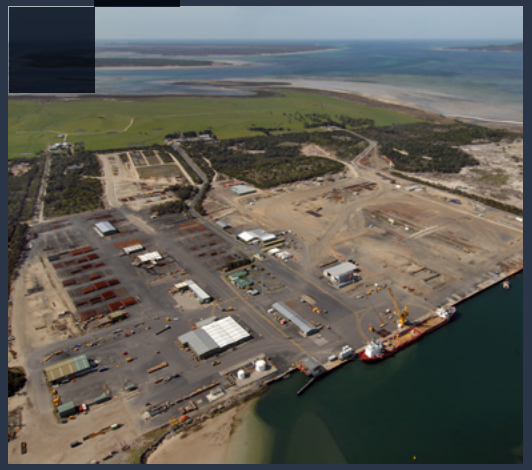
ESSO AUSTRALIA

GIPPSLAND CAMPAIGN 1 DECOMMISSIONING



Lakes Entrance

Sale

Longford

Barry Beach

WHITING

FORTESCUE

FLOUNDER

HAILBUT

DOLPHIN

BREAM A

BREAM B

COBIA

MACKEREL

PERCH

WEST KINGFISH

KINGFISH A

KINGFISH B